

3.14 GENERATION, NET BILLING ≤ 15 kW

RIDER DER-1

Approved/Effective 04-29-2016 / 05-01-2016 / 02-20-2018
(1 of 2)

**NET BILLING FOR PURCHASES FROM A RESIDENTIAL CONSUMER'S
DISTRIBUTED ENERGY RESOURCE (DER) OR QUALIFYING FACILITY (QF)
FUELED BY A RENEWABLE RESOURCE AND CLASSIFIED AS HAVING A DESIGN
CAPACITY OF 15 KW OF CONNECTED GENERATION OR SMALLER**

For power produced in excess of a residential consumer's on-site power requirements and delivered to the Cooperative's electric system, the Cooperative will compensate the consumer by net billing. Net billing is defined as the sum of the charges billed by the Cooperative for electric service provided to the consumer less the Generation Credit given to the consumer for energy produced by the consumer's distributed energy resource and delivered to the Cooperative's electric system.

The Cooperative shall bill the consumer for all energy supplied to the consumer by the Cooperative during each billing period, according to the Cooperative's applicable retail rate schedule, and the charges in the Monthly DER Charge provision stated herein.

The Cooperative shall purchase the energy produced by the consumer's distributed energy resource and delivered to the Cooperative's electric system at the Energy Charge per kWh in the Cooperative's applicable retail rate schedule. Such purchase of electricity from the consumer will be shown as a "Generation Credit" on the consumer's billing statement.

MONTHLY DER CHARGE

Each billing period the consumer shall pay the following charges in addition to all charges billed according to the Cooperative's applicable retail rate schedule.

DER Charge @ \$10 per installation

Consumers who install distributed energy resources still rely on the Cooperative to provide them with safe and reliable electricity to meet their power requirements at any time. The DER Charge helps recover administrative costs, as well as costs associated with ensuring that the Cooperative can provide adequate capacity and system availability to meet consumers' power requirements during times when consumers' distributed energy resources may not do so.

For meter reading by Cooperative personnel where the Cooperative determines remote access to meter reading is not feasible, the following charge will apply.

Meter Reading Charge @ \$50 per meter installation

FACILITIES CHARGE

As determined at the sole discretion of the Cooperative on a non-discriminatory case-by-case basis to recover any additional costs of the modifications required to interconnect the customer-owned generation.

DATA ACCESS – COMMUNICATIONS LINK

In addition to all other charges in the Member’s Manual and this rider, at the Cooperative’s sole discretion the consumer may be required to provide the Cooperative at the consumer’s own expense a communications link approved by the Cooperative for remotely obtaining meter readings at a time or times of the month determined by the Cooperative.

CONTRACTS

An interconnection agreement between the consumer and the Cooperative shall be required in all cases.