# 3.16 GENERATION, $\leq$ 3,000 KW

#### **RIDER DER-3**

Approved/Effective 04-29-2016 / 05-01-2016 / 05-16-2018 (1 of 2)

# SALES TO CONSUMER AND PURCHASES FROM A CONSUMER'S DER OR QF FACILITY CLASSIFIED AS HAVING A DESIGN CAPACITY GREATER THAN 500 KW AND NOT GREATER THAN 3,000 KW OF CONNECTED GENERATION

Determination of sales and purchases shall be accomplished by interconnection through a meter or meters measuring all energy supplied by the Cooperative to the consumer and measuring all energy supplied by the consumer.

#### Sales to Consumer:

Sales to a Distributed Energy Resource consumer shall be conducted with the applicable retail rate tariff established by the Cooperative and in use by the consumer as if there were no Distributed Energy Resource installation.

At its sole discretion, the Cooperative may use the applicable retail rate for backup service requirements or may apply a backup retail rate applicable to Distributed Energy Resource consumers.

# Purchases from a Consumer's DER or QF Facility:

If the consumer's generation is a QF, the Cooperative's power supplier shall purchase all power supplied from the consumer at its avoided cost, or such other rate as mutually agreed upon by the QF consumer and the Cooperative's power supplier.

If the consumer's generation is a DER, but not a QF, the Cooperative's power supplier may, at its sole discretion, purchase power from the non-QF consumer at a rate that is determined for each non QF-consumer on a case-by-case basis.

#### MONTHLY BASE CHARGE

Each billing period the consumer shall be obligated to pay the following charges in addition to all charges indicated on his/her base rate:

# Base Charge:

Over 500 kW and not greater than 3,000 kW @ \$100 per meter installation

The \$100 Base Charge includes recovery of additional costs incurred by the Cooperative to provide metering service and the recovery of normal costs not recovered by the Cooperative's standard retail rate when applied to members with distributed generation. Such costs include billing, customer accounts, maintenance, administrative, and other costs necessary to maintain service to the net metering member.

# Additional Charge:

For meter reading by Cooperative personnel where the Cooperative determines remote access to meter reading is not feasible

@ \$50 per meter installation

# **FACILITIES CHARGE**

As determined at the sole discretion of the Cooperative on a non-discriminatory case-bycase basis to recover any additional costs of the modifications required to interconnect the customer-owned generation.

#### DATA ACCESS – COMMUNICATIONS LINK

In addition to all other charges in the Member's Manual and this rider, the consumer will provide the Cooperative at his/her own expense a communications link as approved at the sole discretion of the Cooperative for remotely obtaining meter readings at a time or times of the month as determined at the Cooperative's sole discretion if so requested by the Cooperative.

#### CONTRACTS

An interconnection agreement between the consumer and the Cooperative shall be required in all cases.